## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

MENDED REPORT

DIVISION OF OIL, GAS AND MINING											
APPLICATION FOR PERMIT TO DRILL							1. WELL NAME and NUMBER East Chapita 121-08D				
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL							3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO							5. UNIT OF COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR  EOG RESOURCES, INC.							7. OPERATOR PHONE 435 781-9111				
8. ADDRESS OF OPERATOR 600 17th Street Ste 1000N, Denver, CO, 80202							9. OPERATOR E-MAIL kaylene_gardner@eogresources.com				
10. MINERAL LEASE NUMBE (FEDERAL, INDIAN, OR STA	11. MINERAL OV FEDERAL	. MINERAL OWNERSHIP FEDERAL I INDIAN STATE FEE			12. SURFACE OWNERSHIP FEDERAL INDIAN STATE FEE						
13. NAME OF SURFACE OWNER (if box 12 = 'fee')							14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')							16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS				19. SLANT						
(if box 12 = 'INDIAN')  YES (Submit Commingling Application) NO						on) NO	VERTICAL DIRECTIONAL HORIZONTAL				
20. LOCATION OF WELL		FO	FOOTAGES		TR-QTR	SECTION	TOWNSHIP	RANGE		MERIDIAN	
LOCATION AT SURFACE		1590 FS	1590 FSL 1430 FWL		NESW	8	9.0 S	23.0 E		S	
Top of Uppermost Producing Zone		2310 FS	2310 FSL 2310 FWL		NESW	8	9.0 S	23.0 E		S	
At Total Depth 231			FSL 2310 FWL		NESW	8	9.0 S	23.0 E S		s	
21. COUNTY	22. DISTANCE TO NEAREST LEASE LINE (Feet) 1430				23. NUMBER OF ACRES IN DRILLING UNIT						
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)  10				<b>26. PROPOSED DEPTH</b> MD: 9593 TVD: 9425						
27. ELEVATION - GROUND		28. BOND NUMBER NM2308				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225					
4930 NM2308 49-225  Hole, Casing, and Cement Information											
String Hole Size	Casing Size	Length	Weight	Grade &	Thread	Max Mud W	t. Cement	Sacks	Yield	Weight	
Surf 11	8.625	0 - 2573	28.0	J-55	LT&C	9.2	Varocem	218	4.1	10.5	
<b>Prod</b> 7.875	4.5	0 - 9593	13.0	N-80	LT&C	12.5	Type V Poz Light	452	1.203	12.0	
							50/50 Poz	1317	1.47	13.5	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					COMPLETE DRILLING PLAN						
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						TOPOGRAPHICAL MAP					
NAME Barbara Griswold TITLE			Gr. Regulatory Sp	ecialist		PHONE 303 2	PHONE 303 262-9894				
SIGNATURE DATE			TE 08/23/2016 EMAI				parbara_griswold@eogresources.com				
API NUMBER ASSIGNED 430475558100	VAL		Permit	Manager							

